



December 1, 2009

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

ANR Pipeline Company
717 Texas Street
Houston, TX 77002-2761

John A. Roscher
Director, Rates & Tariffs

tel 832.320.5675
fax 832.320.6675
email john_roscher@transcanada.com
web www.anrpi.com

Re: ANR Pipeline Company
Negotiated Rate Agreement
Docket No. RP10-____-____

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act ("NGA") and Part 154 of the Regulations of the Federal Energy Regulatory Commission ("FERC" or "Commission"), 18 C.F.R. Part 154, ANR Pipeline Company ("ANR") hereby tenders for filing and acceptance an original and five (5) copies of an amendment to one (1) Rate Schedule FSS negotiated rate agreement ("Amended Contract") between ANR and Integrys Energy Services, Inc. ("Integrys").¹ ANR requests that the Commission approve the Amended Contract to be effective December 1, 2009.

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

M. Catharine Davis *
Associate General Counsel
ANR Pipeline Company
717 Texas Street
Houston, Texas 77002-2761
Tel. (832) 320-5509
Fax (832) 320-6509
catharine_davis@transcanada.com

John A. Roscher *
Director, Rates and Tariffs
ANR Pipeline Company
717 Texas Street
Houston, Texas 77002-2761
Tel. (832) 320-5675
Fax (832) 320-6675
john_roscher@transcanada.com

* Persons designated for official service pursuant to Rule 2010.

¹ Contract No. 111224 was approved by unpublished letter order issued on April 12, 2006 in Docket No. RP99-301-140.

Statement of Nature, Reasons and Basis For the Filing

The purpose of this filing is to reflect an amendment to Contract No. 111224 as follows: ANR has agreed for the period December 1, 2009 to March 31, 2010 to increase Integrys' MDWQ from 10,057 Dth/d to 29,057 Dth/d and to update the Contract Quantity Exhibit.

With regard to the requirements for negotiated rate filings, the Commission has stated that, "in any pipeline filing of a negotiated rate agreement, any other agreement, understanding, negotiation or consideration linked to the agreement must be disclosed by the pipeline's filing."² ANR advises that no undisclosed agreements, etc., are linked to the Amended Contract submitted herein.

Pursuant to Section 30.2 of the General Terms and Conditions of ANR's FERC Gas Tariff, ANR hereby tenders the Amended Contract and requests that the Commission approve the Amended Contract to be effective December 1, 2009.³

Effective Date

ANR respectfully requests that the Commission grant all waivers of its regulations and ANR's FERC Gas Tariff necessary to accept this filing and approve the Amended Contract to be effective December 1, 2009.

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Material Enclosed

- (1) The instant transmittal letter; and
- (2) A paper copy of the subject Amended Contract.

Pursuant to 18 C.F.R. Section 385.2011 of the Commission's regulations, the undersigned states that the contents of the paper copies attached are true to the best of their knowledge and belief.

² Columbia Gulf Transmission Company, 85 FERC ¶ 61,373, at 62,424 (1998).

³ ANR is also submitting a redlined version of the Amended Contract illustrating the changes that have been made.

Ms. Kimberly D. Bose
December 1, 2009
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Certificate of Service

Pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure, 18 C.F.R. Section 385.2010, a copy of this filing, together with all enclosures, is being served upon all jurisdictional customers and interested state regulatory agencies.

Please confirm receipt of this filing by so indicating on the enclosed copy of this filing and returning it to me in the self addressed, stamped envelope provided.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,



John Roscher
Director, Rates & Tariffs

Enclosures

Contract No: 111224
Amendment No: 04

AMENDMENT

Date: November 09, 2009

"Transporter": ANR PIPELINE COMPANY

"Shipper": INTEGRYS ENERGY SERVICES, INC.

FSS Contract No. 111224 dated December 16, 2004 ("Agreement") between Transporter and Shipper is amended effective December 01, 2009 as follows:

For the period December 01, 2009 to March 31, 2010, Shipper and Transporter have agreed to increase the MDWQ from 10,057 to 29,057. An updated Contract Quantity Exhibit reflecting this change is attached.

All other terms and conditions of the Agreement shall remain in full force and effect.

INTEGRYS ENERGY SERVICES, INC.

"Shipper"

By: Donald V. Vukobratovic

Title: Chief Operating Officer

Date: 11/11/09

ANR PIPELINE COMPANY

"Transporter"

By: Joseph E. Pollard

Title: Director - Commercial Services

Date: 11/13/09

ASB 11-12-09
LB 11-13-09

CONTRACT QUANTITY EXHIBIT
 To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND INTEGRYS ENERGY SERVICES, INC. (Shipper)

Contract No: 111224
 Rate Schedule: FSS
 Contract Date: December 16, 2004
 Amendment Date: November 09, 2009

Effective Start: April 01, 2010
 Effective End: March 31, 2016

Annual Service
 Ratcheted Service

| | |
|--|--------------|
| Maximum Storage Quantity (MSQ) | MDQ (Dth) |
| Base Maximum Daily Withdrawal Quantity (BMDWQ) | 1005700 |
| Base Maximum Daily Injection Quantity (BMDIQ) | 10057 |
| Cyclability | 5747 |
| | 1428094 |

| <u>Ratchet</u> <u>Thresholds</u> | | <u>Ratchet</u> | <u>Ratchet</u> |
|-------------------------------------|-----------|----------------|------------------|
| <u>From</u> | <u>To</u> | <u>Levels</u> | <u>MDWQ/MDIQ</u> |
| 201141 | - 1005700 | W1 MDWQ_1 | 10057 |
| 150856 | - 201140 | W2 MDWQ_2 | 9051 |
| 100571 | - 150855 | W3 MDWQ_3 | 8046 |
| 50286 | - 100570 | W4 MDWQ_4 | 7040 |
| 0 | - 50285 | W5 MDWQ_5 | 6034 |
| 0 | - 905130 | I1 MDIQ_1 | 5747 |
| 905131 | - 1005700 | I2 MDIQ_2 | 4598 |

W=Withdrawal ;I=Injection

CONTRACT QUANTITY EXHIBIT
 To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND INTEGRYS ENERGY SERVICES, INC. (Shipper)

Contract No: 111224
 Rate Schedule: FSS
 Contract Date: December 16, 2004
 Amendment Date: November 09, 2009

Note: BMDWQ and BMDIQ are stated without incorporating ratchets.
 Effective Start: December 01, 2009
 Effective End: March 31, 2010

Annual Service
 Ratcheted Service

| | |
|--|--------------|
| | MDQ (Dth) |
| Maximum Storage Quantity (MSQ) | 1005700 |
| Base Maximum Daily Withdrawal Quantity (BMDWQ) | 29057 |
| Base Maximum Daily Injection Quantity (BMDIQ) | 10170 |
| Cyclability | 2741680 |

| Ratchet Thresholds | | Ratchet | Ratchet |
|-----------------------|-----------|-----------|-----------|
| From | To | Levels | MDWQ/MDIQ |
| 201141 | - 1005700 | W1 MDWQ_1 | 29057 |
| 150855 | - 201140 | W2 MDWQ_2 | 26151 |
| 100571 | - 150855 | W3 MDWQ_3 | 23246 |
| 50285 | - 100570 | W4 MDWQ_4 | 20340 |
| 0 | - 50285 | W5 MDWQ_5 | 17434 |
| 0 | - 905130 | I1 MDIQ_1 | 10170 |
| 905131 | - 1005700 | I2 MDIQ_2 | 8136 |

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 AND INTEGRYS ENERGY SERVICES, INC. (Shipper)

Contract No: 111224
 Rate Schedule: FSS
 Contract Date: December 16, 2004
 Amendment Date: November 09, 2009

Note: BMDWQ and BMDIQ are stated without incorporating ratchets.
 Effective Start: April 03, 2009
 Effective End: November 30, 2009

Annual Service
 Ratcheted Service

| | |
|--|---------|
| | MDQ |
| | (Dth) |
| Maximum Storage Quantity (MSQ) | 1005700 |
| Base Maximum Daily Withdrawal Quantity (BMDWQ) | 10057 |
| Base Maximum Daily Injection Quantity (BMDIQ) | 5747 |
| Cyclability | 1428094 |

| Ratchet Thresholds | | Ratchet | Ratchet |
|-----------------------|-----------|-----------|-----------|
| From | To | Levels | MDWQ/MDIQ |
| 201141 | - 1005700 | W1 MDWQ_1 | 10057 |
| 150856 | - 201140 | W2 MDWQ_2 | 9051 |
| 100571 | - 150855 | W3 MDWQ_3 | 8046 |
| 50286 | - 100570 | W4 MDWQ_4 | 7040 |
| 0 | - 50285 | W5 MDWQ_5 | 6034 |
| 0 | - 905130 | I1 MDIQ_1 | 5747 |
| 905131 | - 1005700 | I2 MDIQ_2 | 4598 |

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All other terms and conditions of the Agreement shall remain in full force and effect.

INTEGRYS ENERGY SERVICES, INC.
"Shipper"

By: _____

Title: _____

Date: _____

ANR PIPELINE COMPANY
"Transporter"

By: _____

Title: _____

Date: _____

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND INTEGRYS ENERGY SERVICES, INC. (Shipper)

Contract No: 111224
Rate Schedule: FSS
Contract Date: December 16, 2004
Amendment Date: November 09, 2009

Effective Start: April 01, 2010
Effective End: March 31, 2016

Annual Service
Ratcheted Service

| | |
|--|--------------|
| Maximum Storage Quantity (MSQ) | MDQ (Dth) |
| Base Maximum Daily Withdrawal Quantity (BMDWQ) | 1005700 |
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| Cyclability | 5747 |
| | 1428094 |

| Ratchet Thresholds | | Ratchet | Ratchet |
|-----------------------|-----------|-----------|-----------|
| From | To | Levels | MDWQ/MDIQ |
| 201141 | - 1005700 | W1 MDWQ_1 | 10057 |
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| 100571 | - 150855 | W3 MDWQ_3 | 8046 |
| 50286 | - 100570 | W4 MDWQ_4 | 7040 |
| 0 | - 50285 | W5 MDWQ_5 | 6034 |
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Note: BMDWQ and BMDIQ are stated without incorporating ratchets.
 Effective Start: December 01, 2009
 Effective End: March 31, 2010

Annual Service
 Ratcheted Service

| | |
|--|-------------------|
| | MDQ (Dth) |
| Maximum Storage Quantity (MSQ) | 1005700 |
| Base Maximum Daily Withdrawal Quantity (BMDWQ) | <u>1005729057</u> |
| Base Maximum Daily Injection Quantity (BMDIQ) | 10170 |
| Cyclability | 2741680 |

| Ratchet Thresholds | | Ratchet | Ratchet |
|-----------------------|-----------|-----------|-------------------|
| From | To | Levels | MDWQ/MDIQ |
| 201141 | - 1005700 | W1 MDWQ_1 | <u>1005729057</u> |
| 150856 | - 201140 | W2 MDWQ_2 | <u>905126151</u> |
| 100571 | - 150855 | W3 MDWQ_3 | <u>804623246</u> |
| 50286 | - 100570 | W4 MDWQ_4 | <u>704020340</u> |
| 0 | - 50285 | W5 MDWQ_5 | <u>603417434</u> |
| 0 | - 905130 | I1 MDIQ_1 | <u>574710170</u> |
| 905131 | - 1005700 | I2 MDIQ_2 | <u>45988136</u> |

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Note: BMDWQ and BMDIQ are stated without incorporating ratchets.

Effective Start: April 03, 2009

Effective End: November 30, 2009

Annual Service
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| 50286 | - 100570 | W4 | MDWQ_4 7040 |
| 0 | - 50285 | W5 | MDWQ_5 6034 |
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